

Monitoring an Underground Gas Storage (UGS) Field with Optical EDAS and DTS Arrays

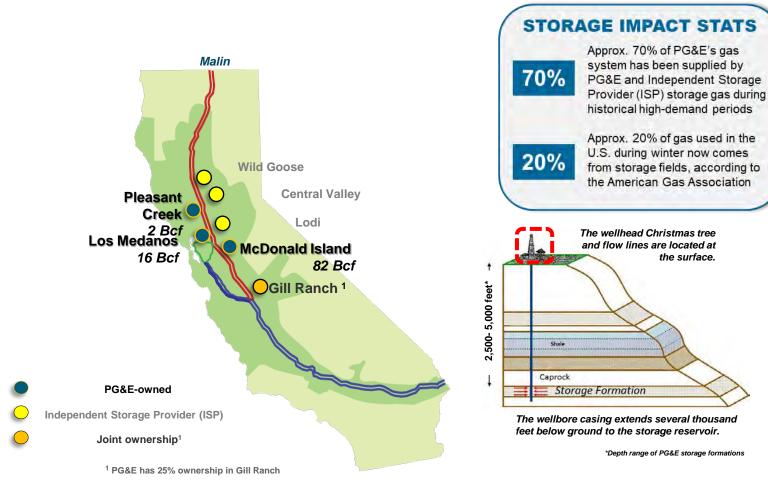
Björn Paulsson*, Mike Wylie & Ruiqing He, Paulsson, Inc. Allan Lee*, Chris Barclay & David Xu Pacific Gas and Electric Company (PG&E)

September 29, 2022



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Gas Storage Landscape in Northern California

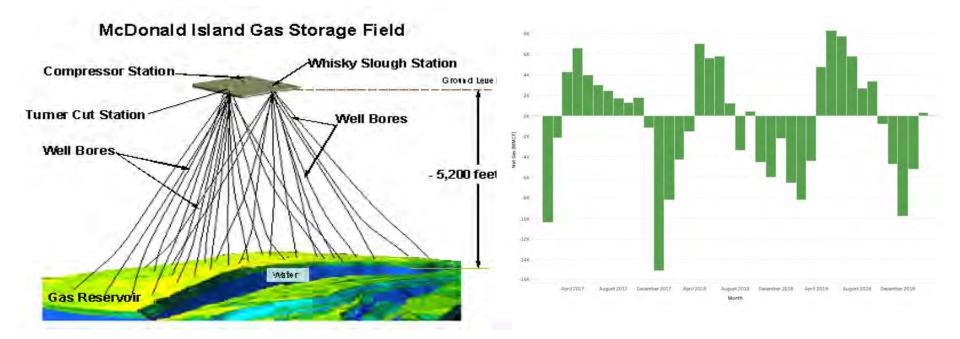




Why and when do we store gas?

PURPOSE OF UNDERGROUND STORAGE

- Enables large volumes of natural gas to be stored and later withdrawn during high-demand periods
- Provides the ability to purchase natural gas and inject into storage, taking advantage of seasonal gas pricing as well as market fluctuations



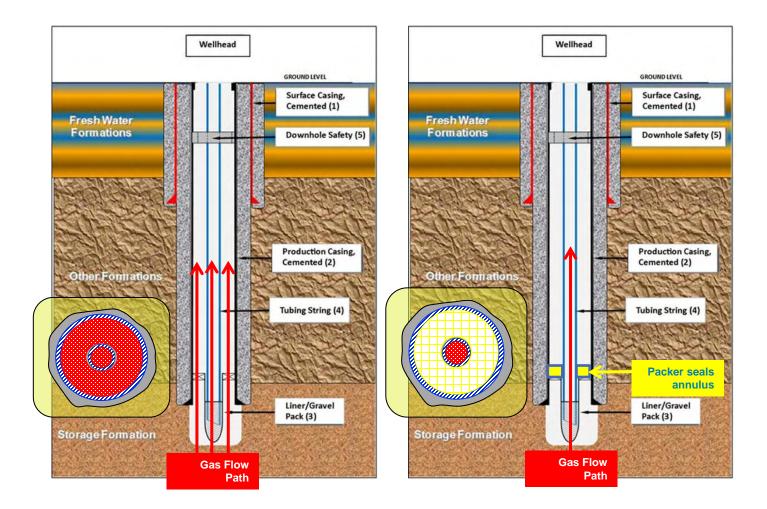


McDonald Island Overview



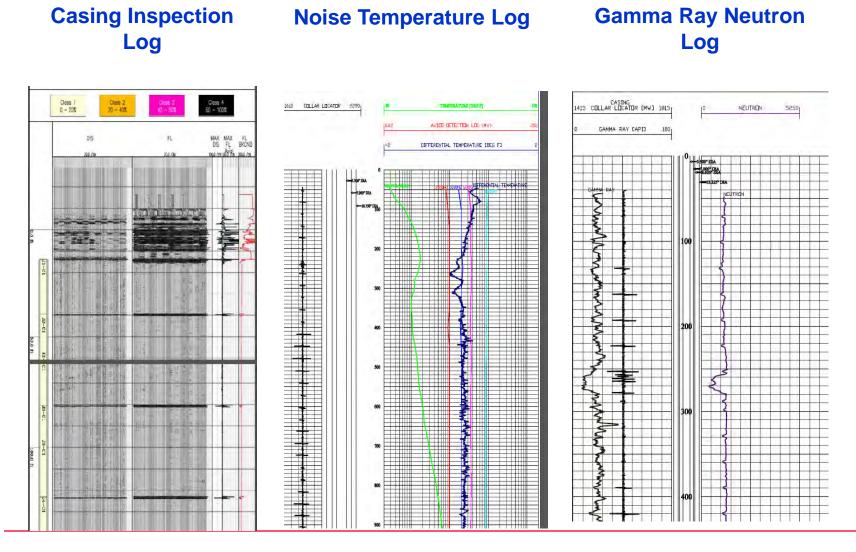


Double Barrier Construction & Impact



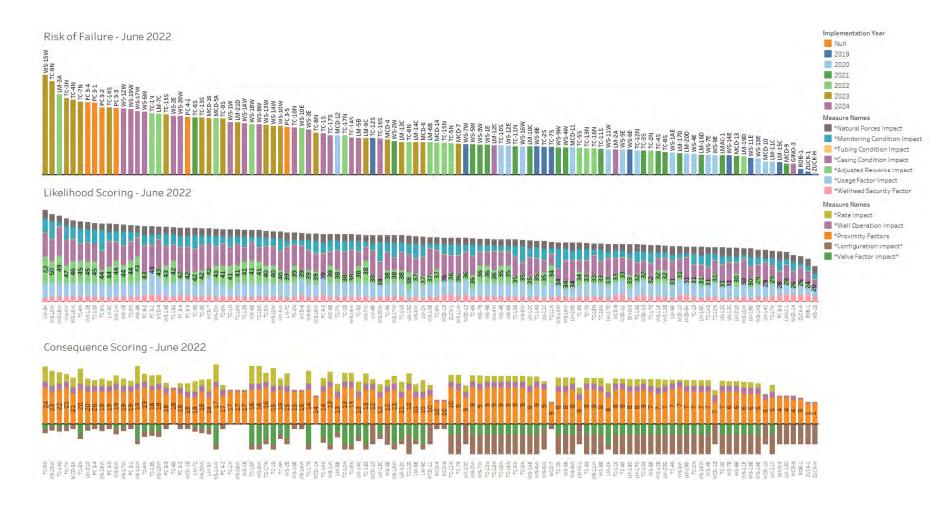


Well Integrity - Sample Logging Results



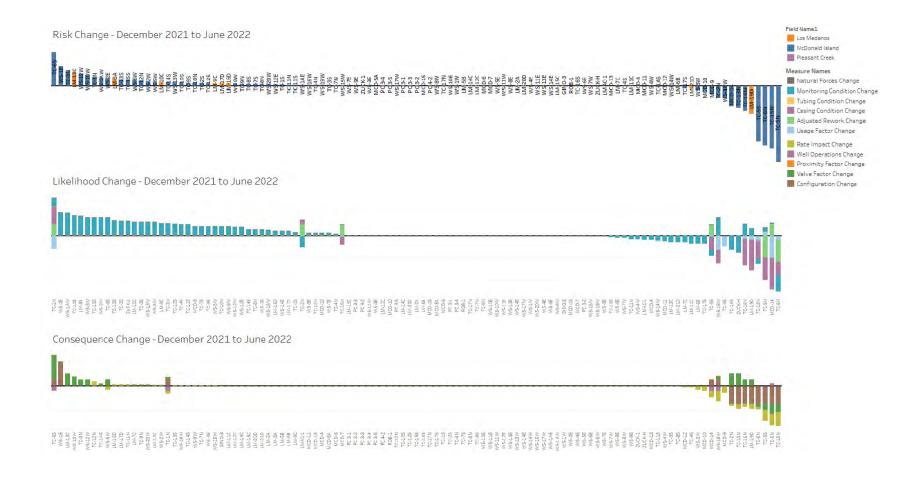


Storage Field Risk Assessment





Storage Field Risk Assessment





There are many Common Elements of Underground Storage of Methane Gas (UGS), CO2 (CCS) and in the future Hydrogen (UHS). The current UGS and CCS is very big - adding Hydrogen will make the Underground Storage Market even bigger – These are US numbers:

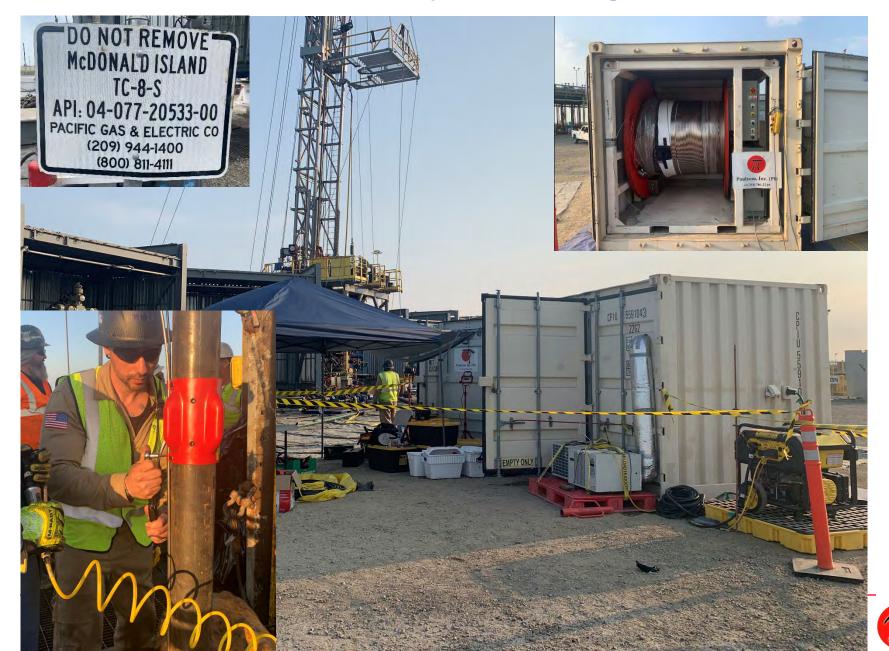
- UGS: 15,000 wells currently, 3,000 at risk
- CCS Needs to drill 14,000 wells before 2050
- UGS operates 412 sites
- CCS needs 100s of Storage Sites
- UGS is a today a \$500 Billion industry
- CCS needs to invest \$500 Billion!!

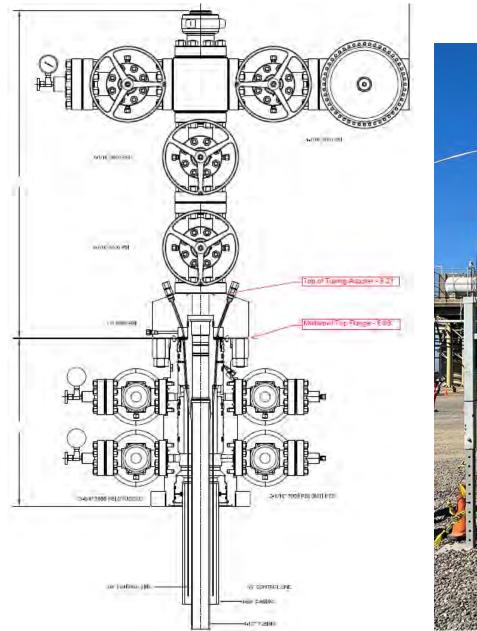


The McDonald Island UGS – The Survey Site: 84 wells

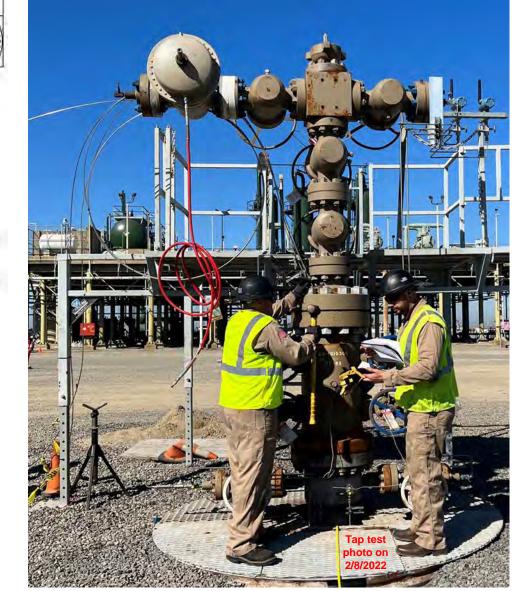


McDonald Island – The Survey Site during Sensor Installation





Wellhead of the TC 8S well





Data Acquisition Details

Date: Oct. 28, 2021 – July 11, 2022 Site & Well Owner: Pacific Gas & Electric Co (PG&E) Projected Funded by California Energy Commission (Reta Ortiz) under Grant PIR-19-001 Site Name: McDonald Island, Well Name: TC-8-S, API: 04-077-20533-00, KB: 9.56'

Optical Fiber Deployed:

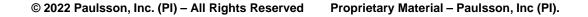
- Enhanced Distributed Acoustic Sensor (EDAS) fiber deployed from the surface to a depth of 5,459 ft KB. EDAS is about 15 dB more sensitive than DAS.
- Fiber for Distributed Temperature Sensors (DTS) fiber deployed from the surface to a depth of 5,459 ft KB.

Fotech EDAS Interrogator:

- Laser wavelength: 1550 nm, Sampling rate: 4000 Hz, 3000 Hz, 2000 Hz
- Gauge Length: 3.72 meters, Spatial sampling (dx): 0.6806 m
- 5 samples averaged for 3.4 m smoothing
- Total 2616 channels, 2,574 channels have useful signals
- Processing: Raw data after DC removal

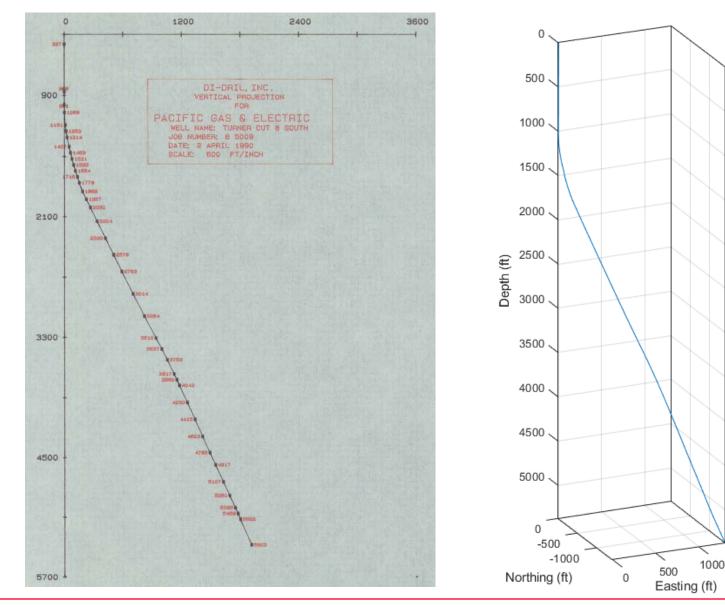
LIOS DTS Interrogator

- Laser:
- Gauge Length: sampled at about 9 minutes interval
- Total 1,730 channels with 1 m interval, 1,656 channels in the borehole
- Processing: Raw data and relative (difference) data

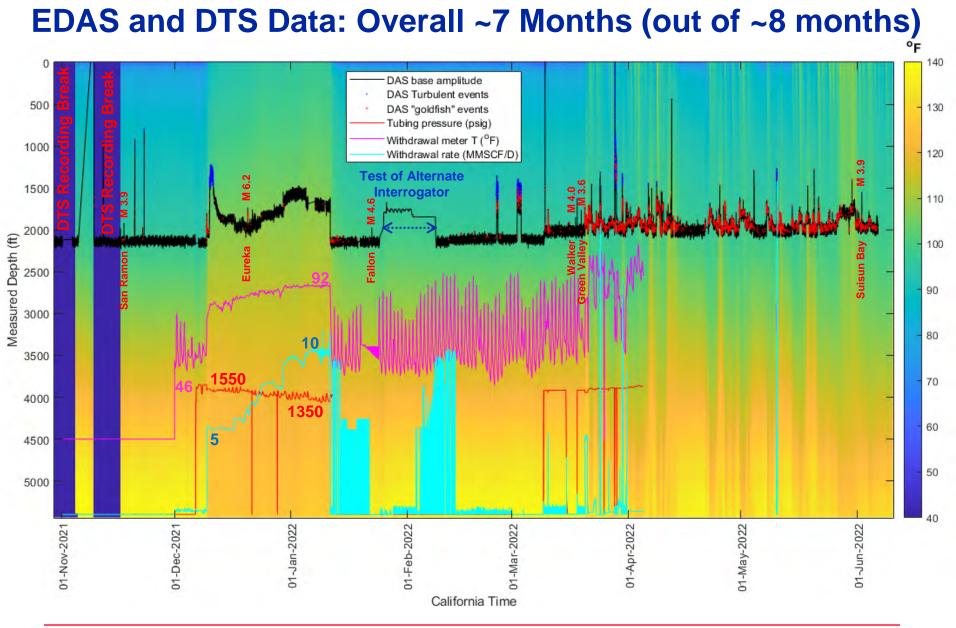




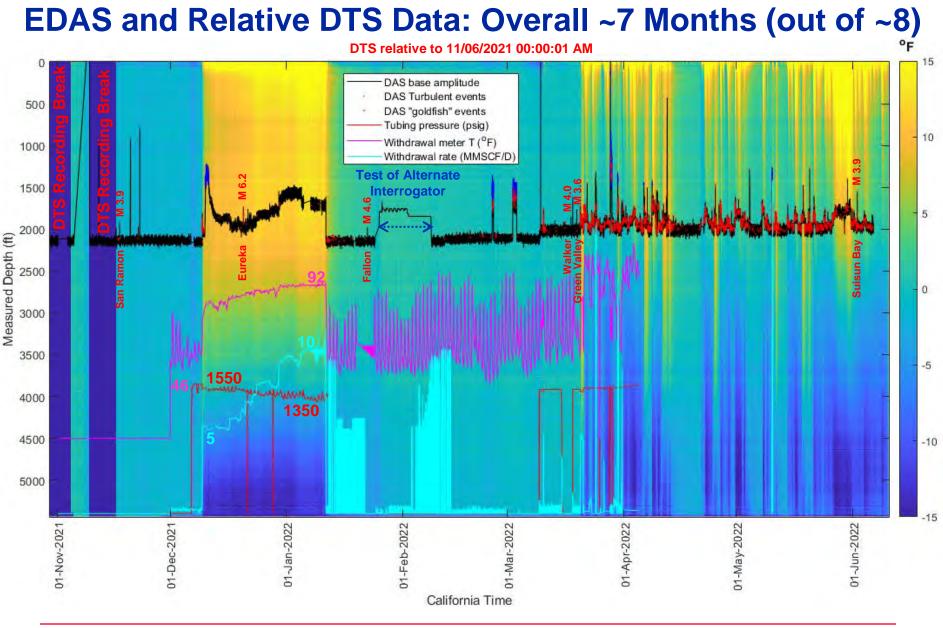
Well Path

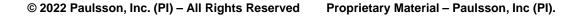




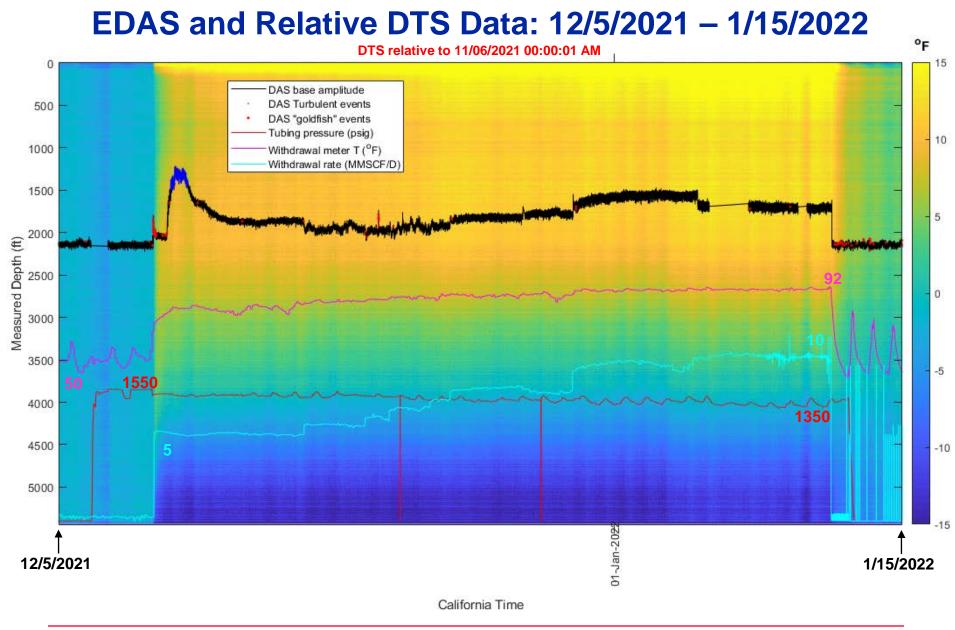






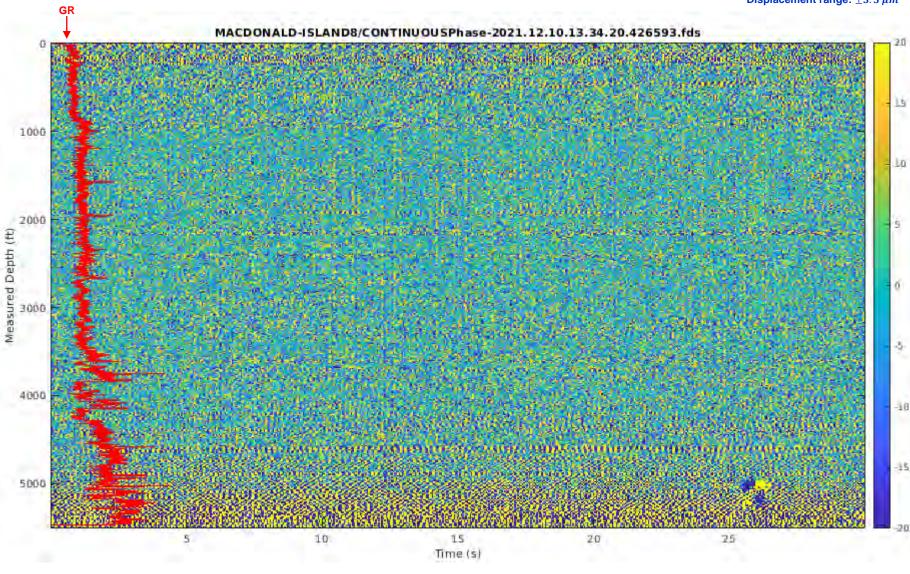


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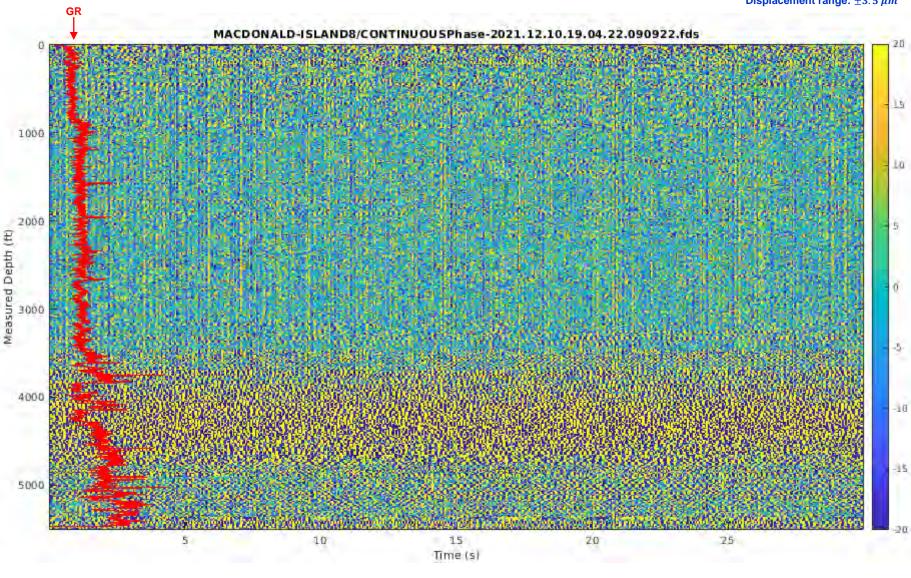
 π^{e}

30 Minutes after Start of Fluid Flow Acoustic Events (Degas.)

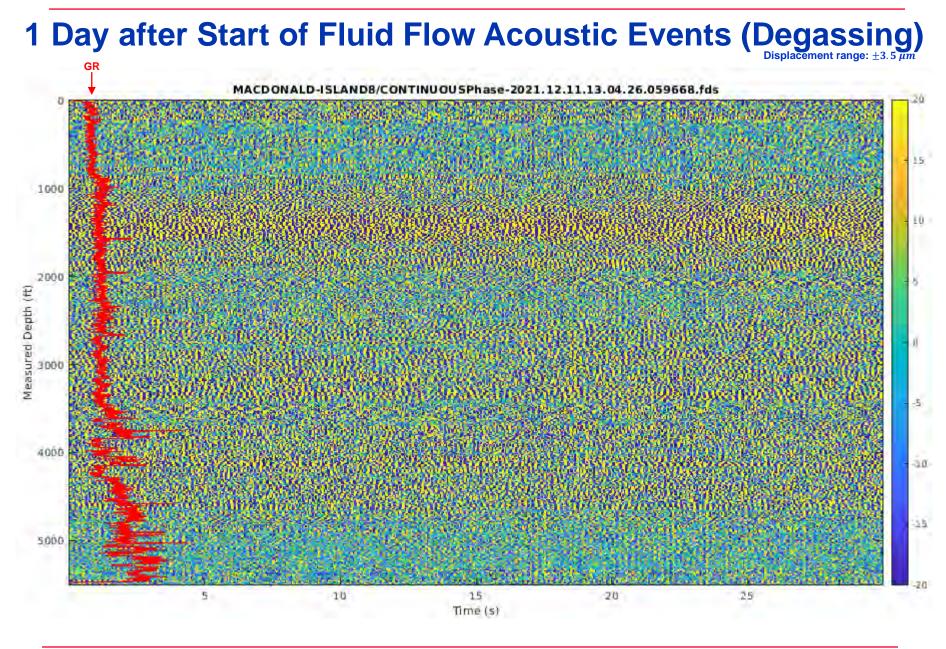




6 Hours after Start of Fluid Flow Acoustic Events (Degassing)

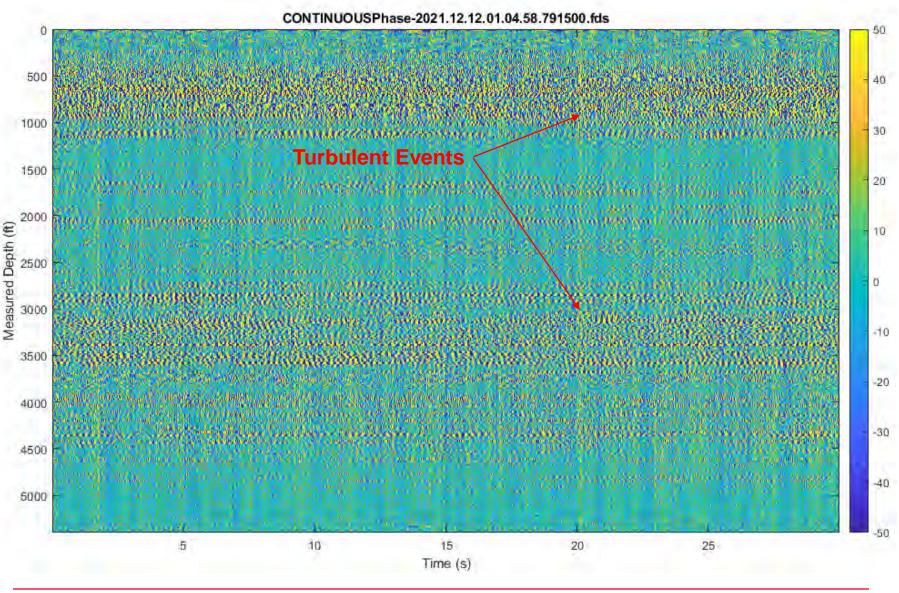






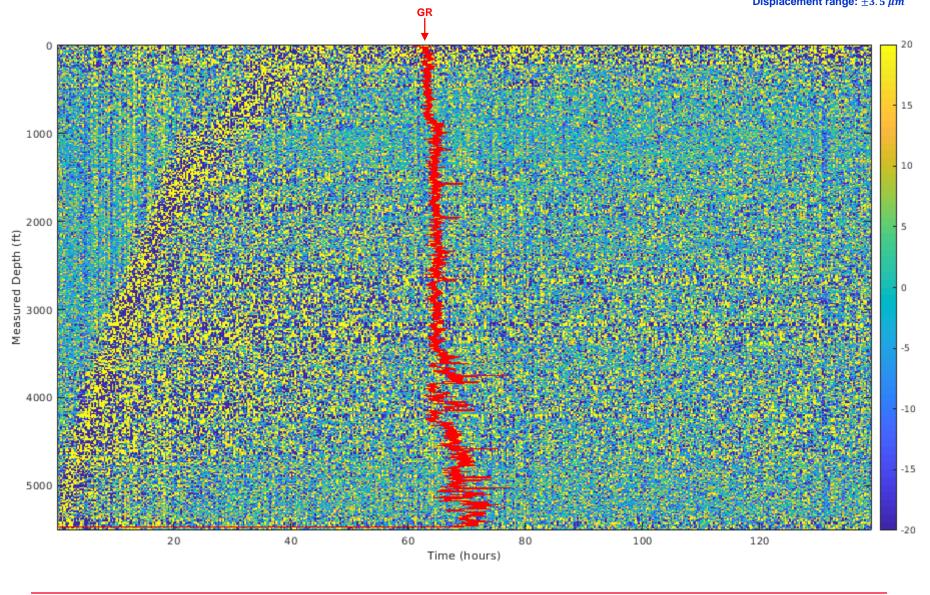


2 Day2 after Start of Fluid Flow Acoustic Events (Degassing)





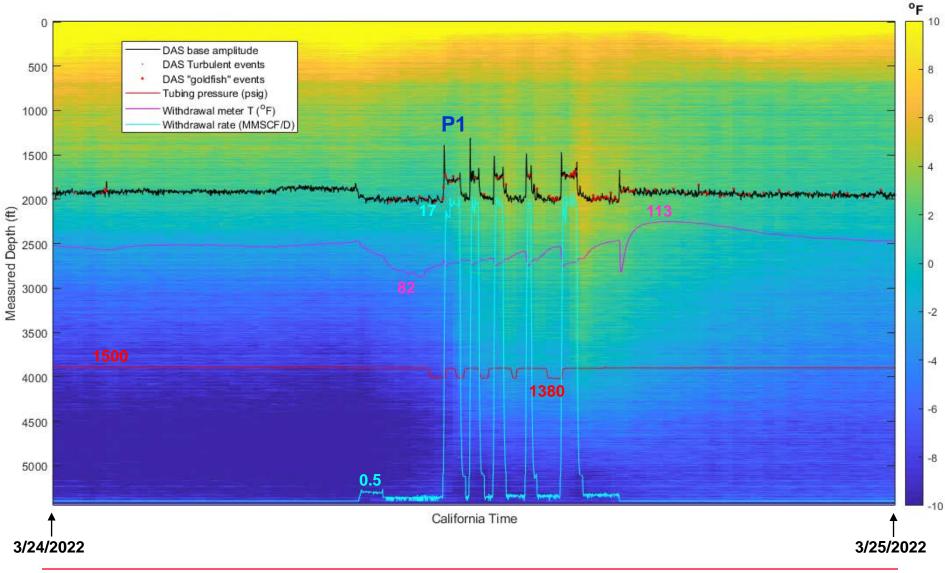
Fluid Flow Acoustic Events for 6 Days (Degassing)





EDAS and Relative DTS Data: 3/24/2022

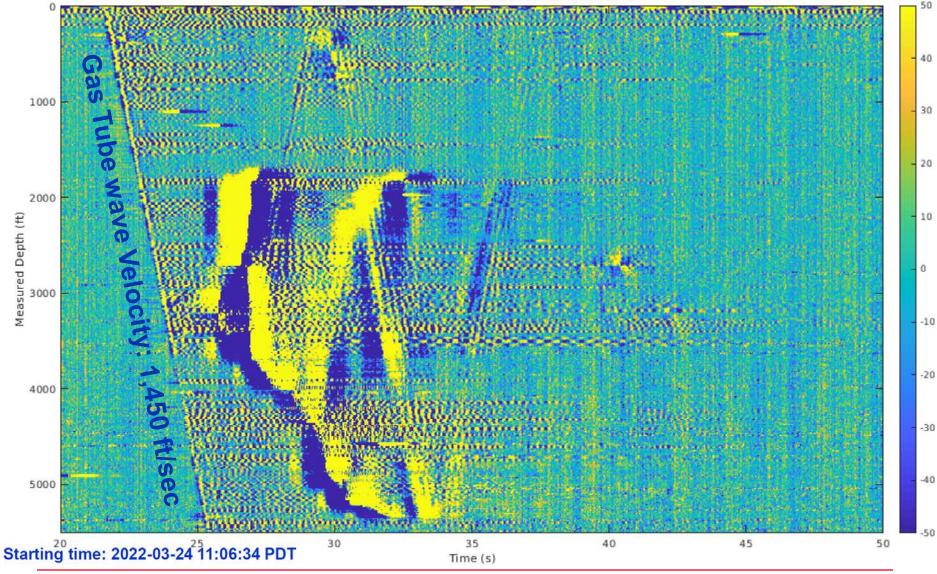
DTS relative to 11/06/2021 00:00:01 AM





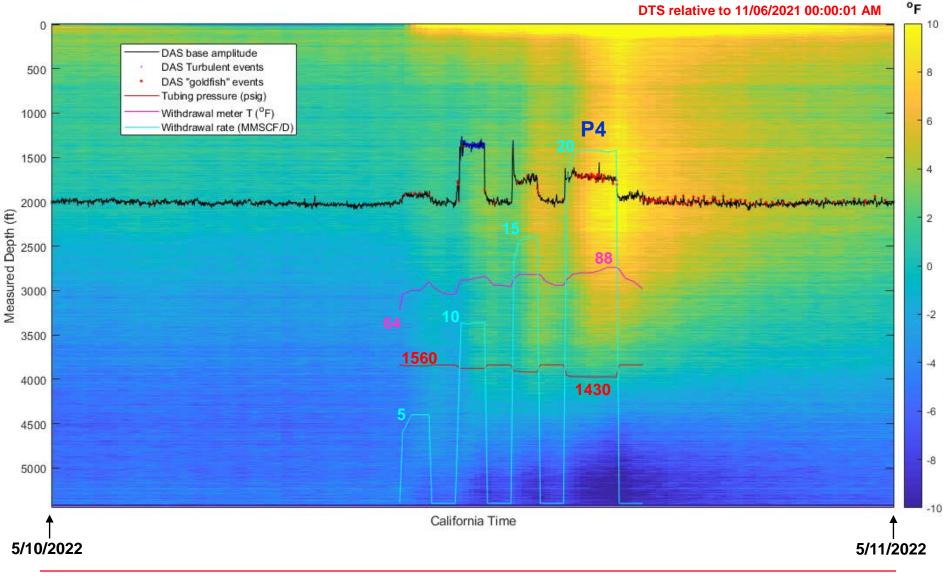
Start of P1: 2022-03-24 11:06:56 PDT



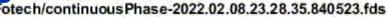


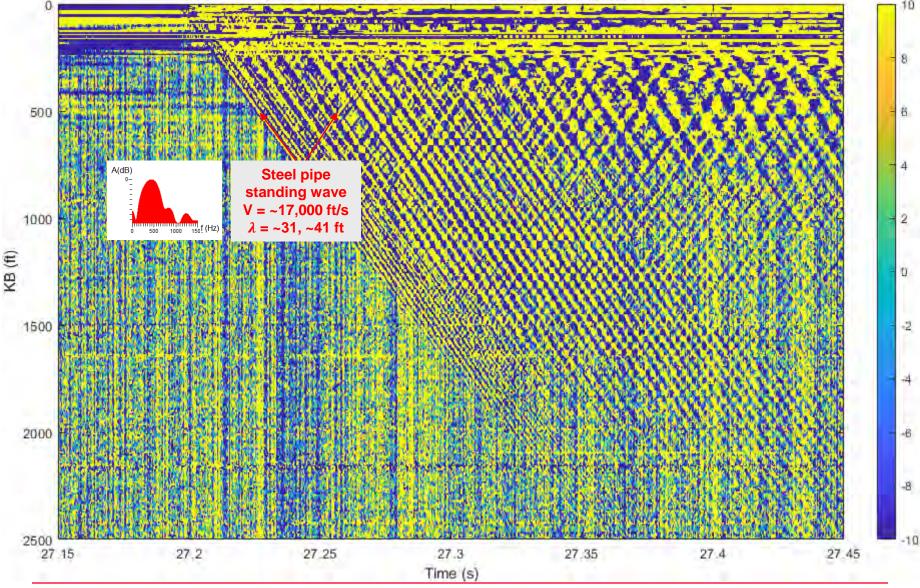
EDAS and DTS Data: 5/10/2022: Test Withdrawal Rates

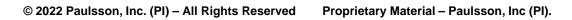
DTS relative to 11/06/2021 00:00:01 AM

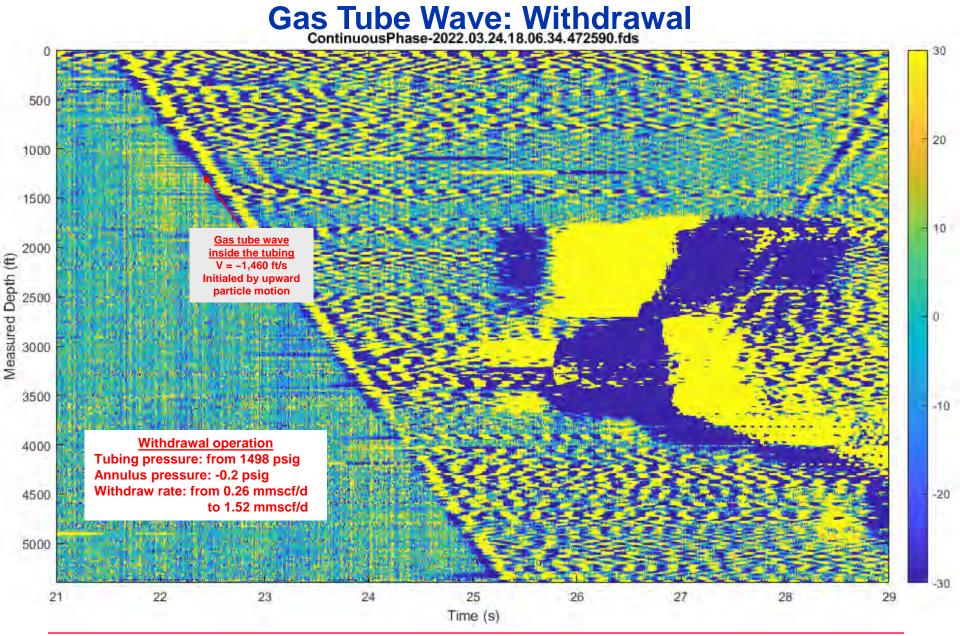


Tap Test – Hitting the Well Head with a Hammer: Steel Wave Fotech/continuousPhase-2022.02.08.23.28.35.840523.fds





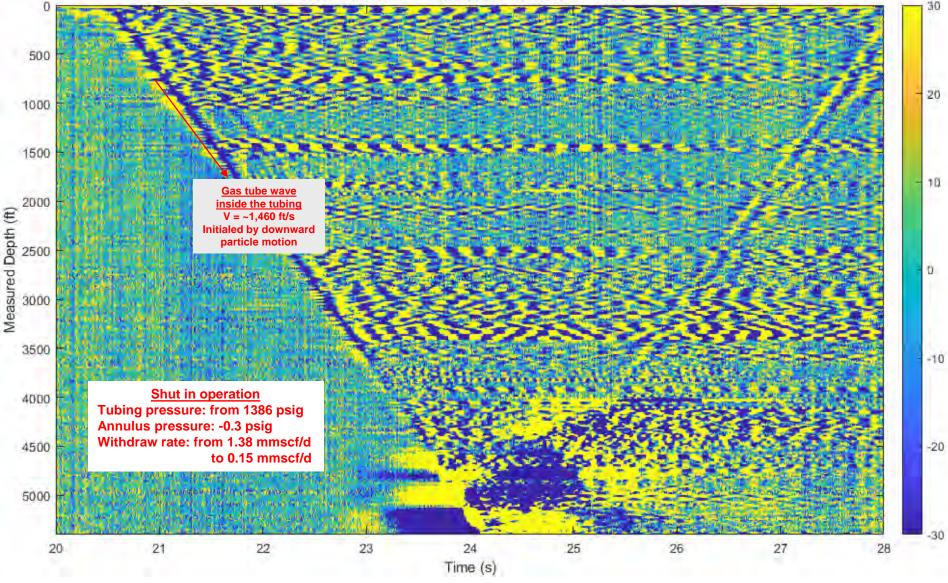






Gas Tube Wave: Shut In

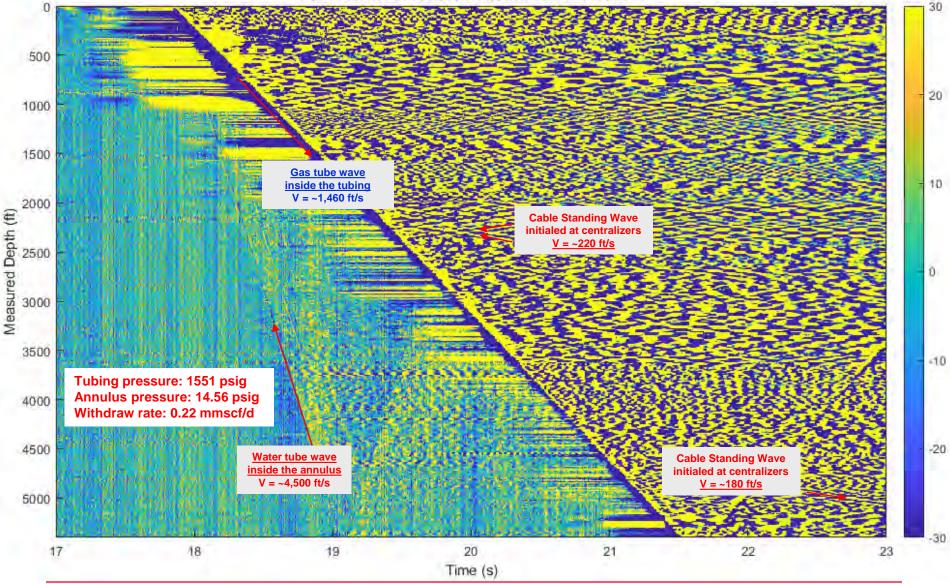
ContinuousPhase-2022.03.24.18.45.35.349934.fds



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Water vs Gas Tube Waves and Cable Waves

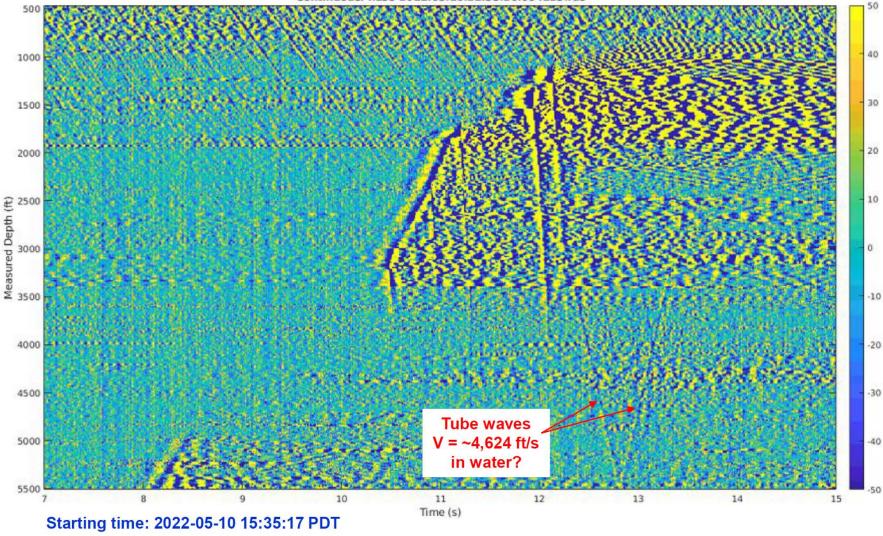
CONTINUOUSPhase-2021.12.09.20.35.17.207757.fds



60 Minutes after P4: 2022-05-10 15:35:17 PDT

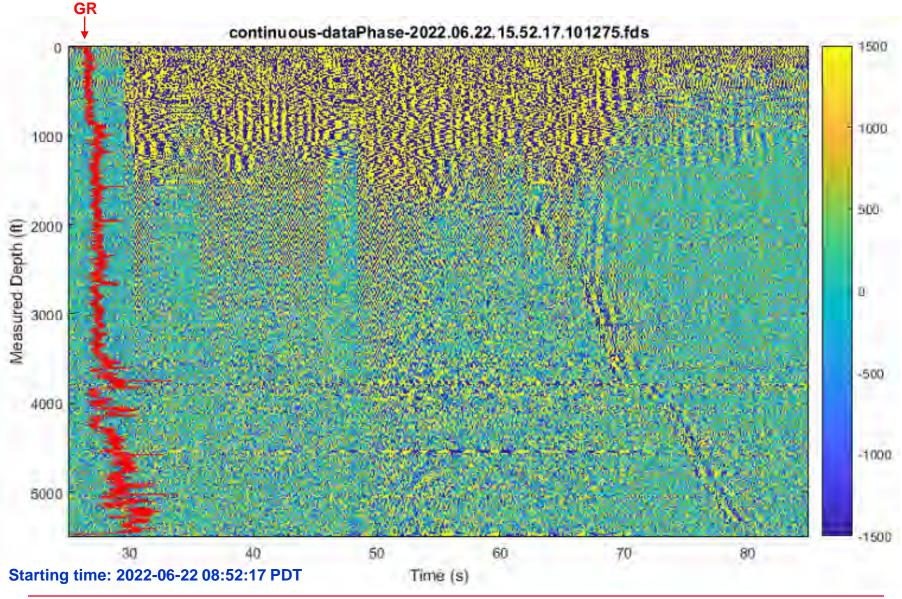
Zoomed in and applied filter: 3-5-200-250 Hz







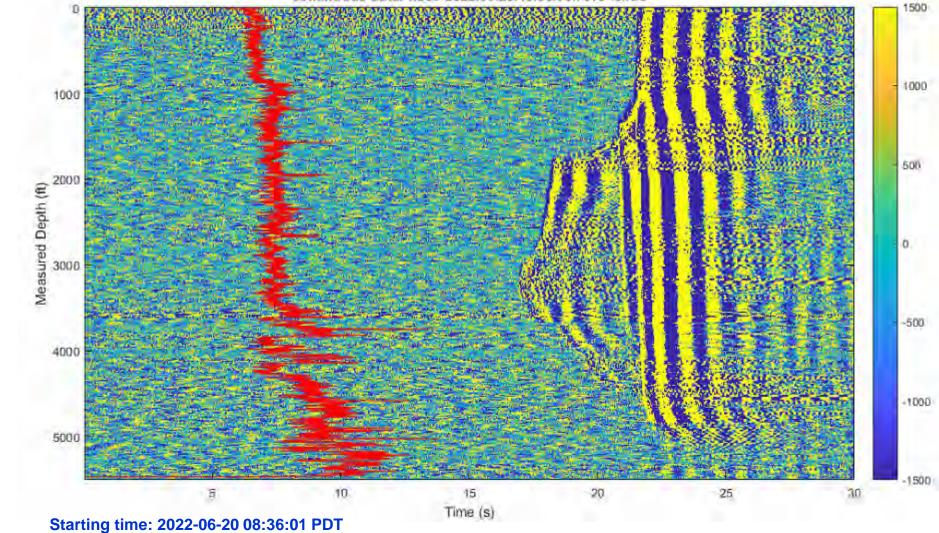
Event: 2022-06-22 08:52:46 PDT





Event: 2022-06-20 08:36:17 PDT

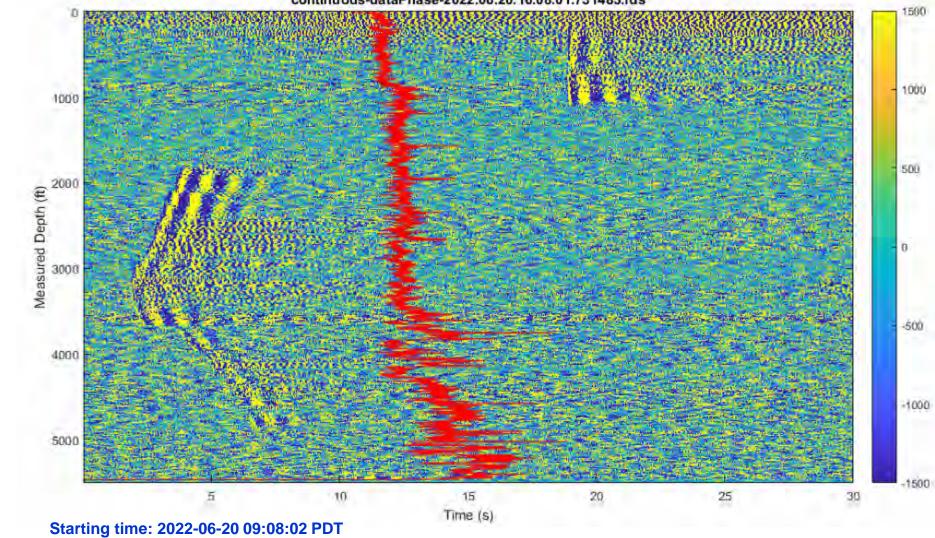
continuous-dataPhase-2022.06.20.15.36.00.707943.fds





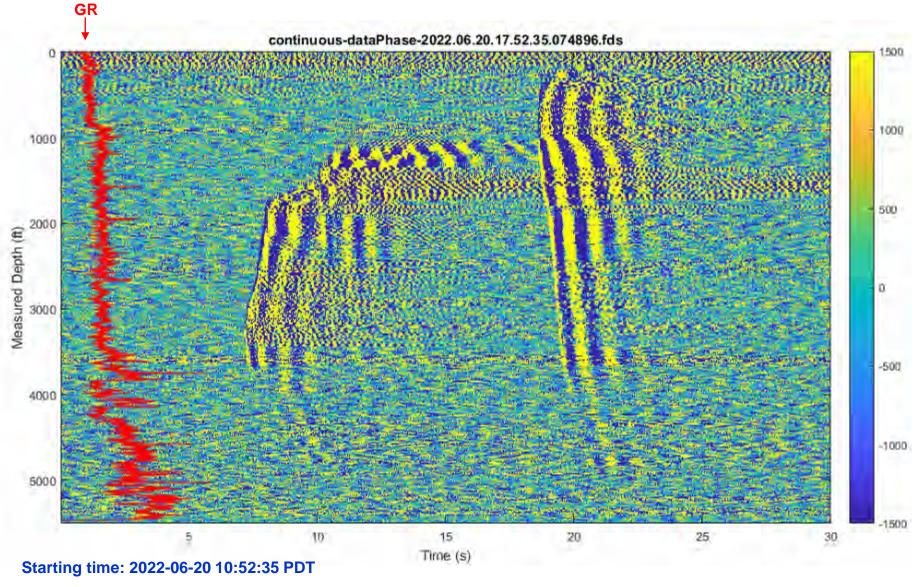
Event: 2022-06-20 09:08:03 PDT







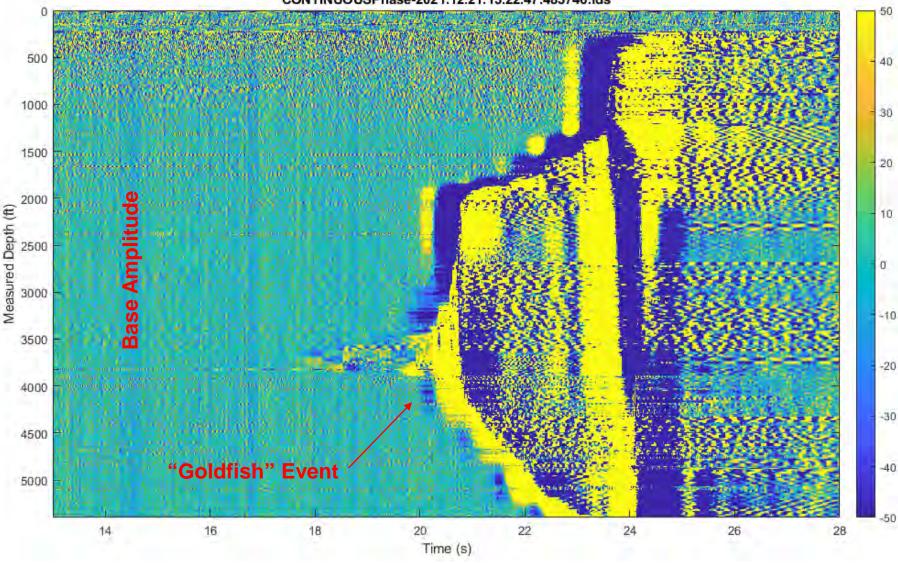
Event: 2022-06-20 10:52:42 PDT





EDAS Oscillating Gas Bubble Event.

CONTINUOUSPhase-2021.12.21.13.22.47.483746.fds





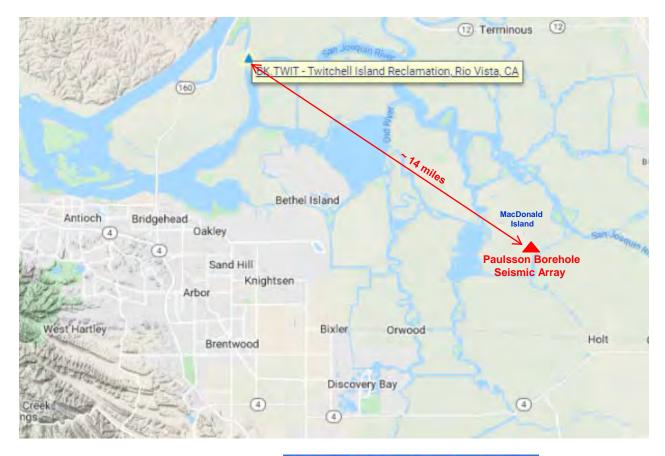


PG&E McDonald Island EDAS Earthquake Data



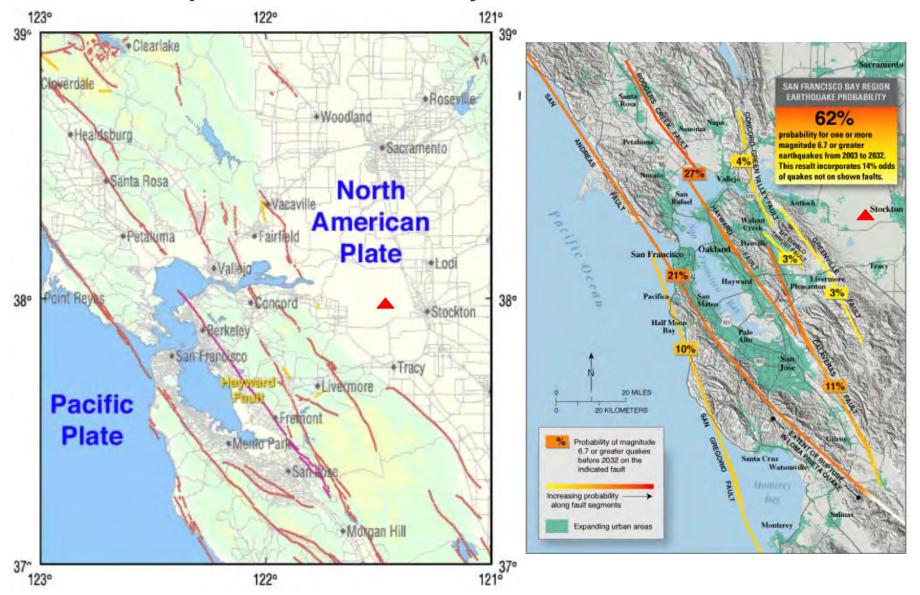
USGS Surface Station & Well Site for Paulsson Borehole Seismic Array

Network	Station Code	Latitude	Longitude	Elevation
BK	TWIT	38.10°	-121.68°	-3 m



USGS BK-TWIT: Sampling Rate: 40 Hz 00: MBB-2,Velocity Sensor,EQMET Depth: 2.8 m Channels: BHE, BHN, BHZ

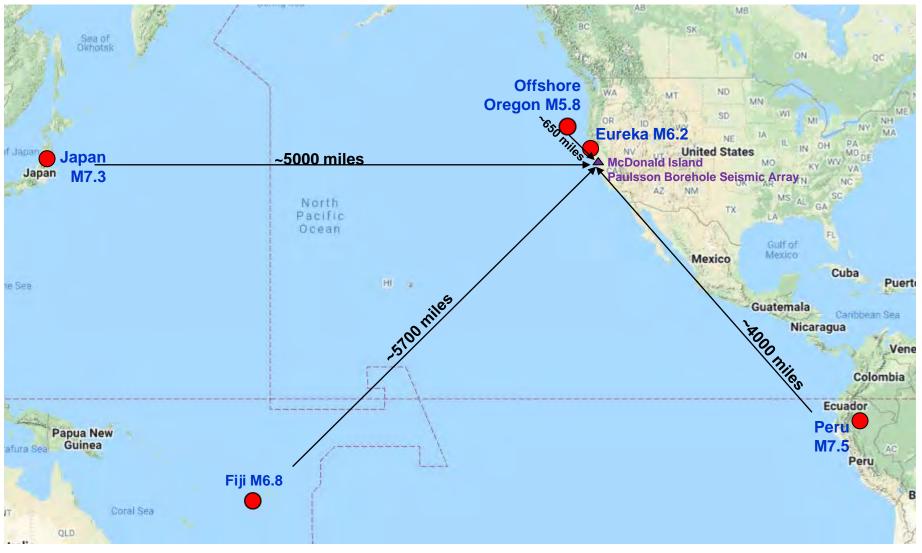




Fault Line Maps: We Monitor the Hayward Fault with a DAS Installation

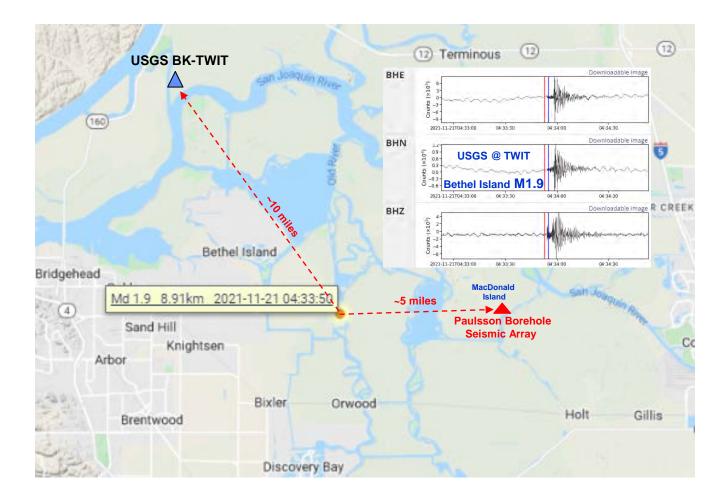


M5 or Larger Observed Earthquakes



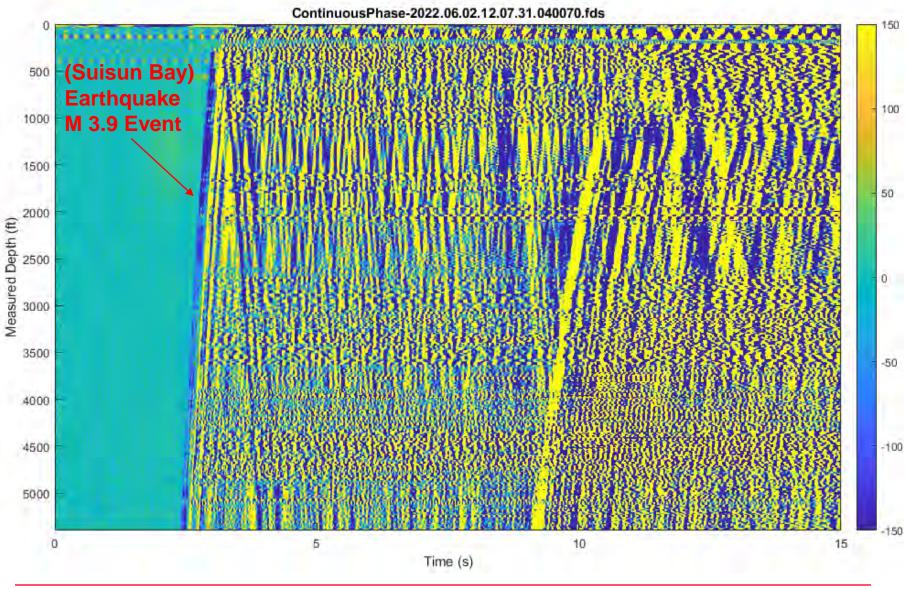


M1 – M2 Earthquakes: Bethel Island M1.9 Earthquake UTC 2021-11-21 04:33:50 Depth 8.91 km

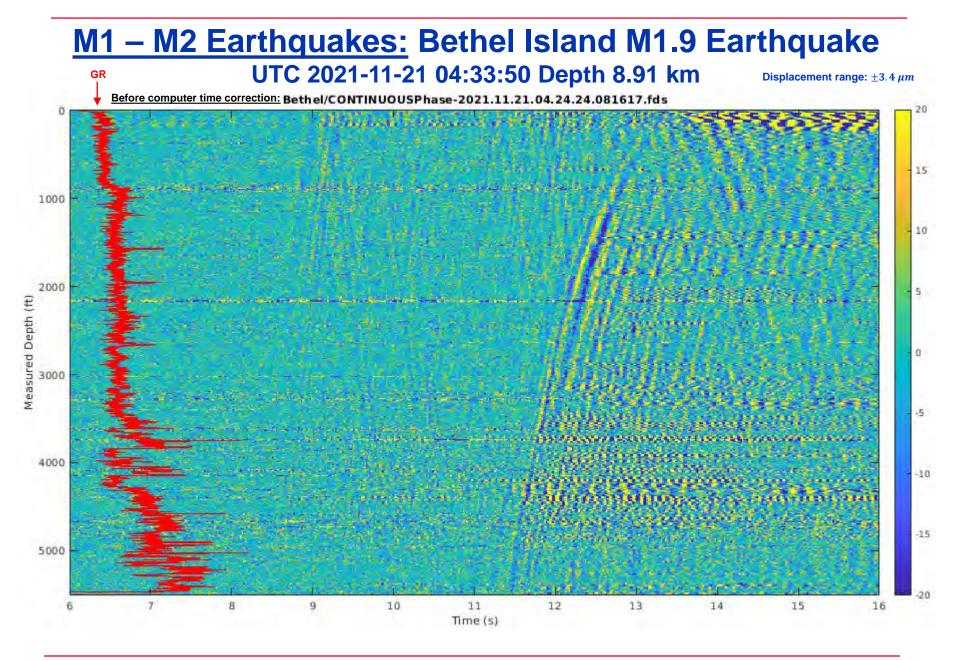




A M3.9 Earthquake Event – Do Imaging using Correlation

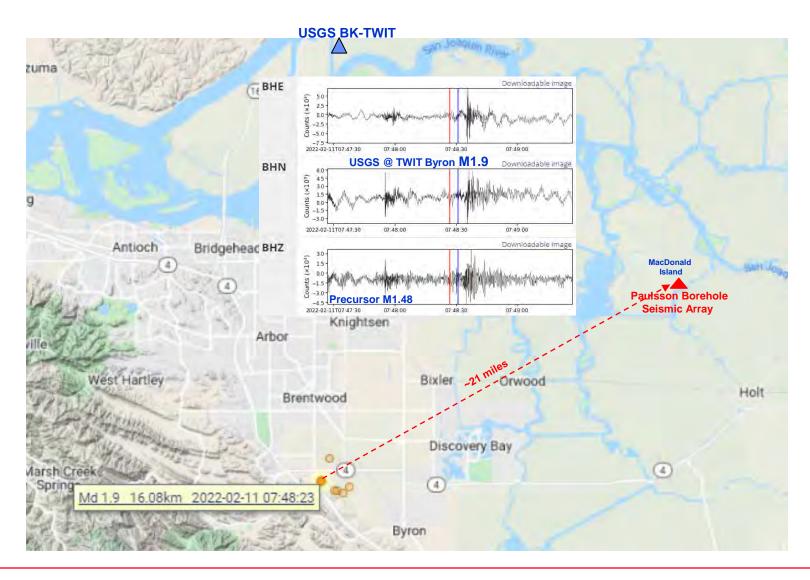






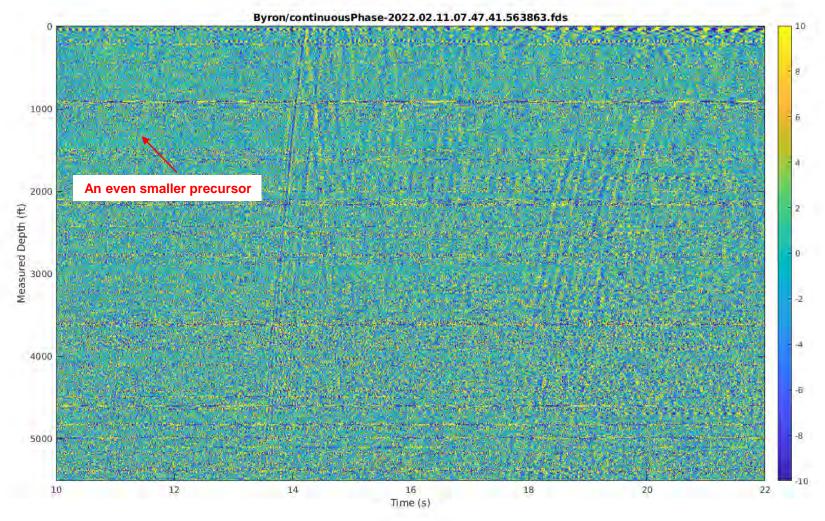


M1 – M2 Earthquakes: Byron M1.9 Earthquake UTC 2022-02-11 07:48:23 Depth 16.08 km

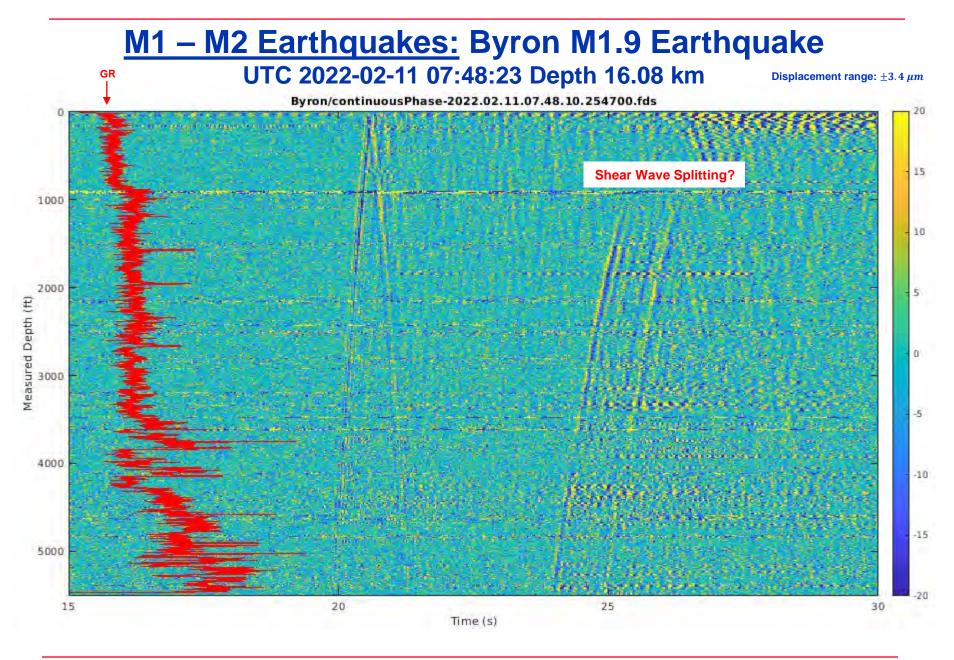




<u>M1 – M2 Earthquakes:</u> Byron Earthquake <u>Precursor M1.48</u> UTC 2022-02-11 07:47:45 Depth 10.12 km Displacement range: ±1.7 µm

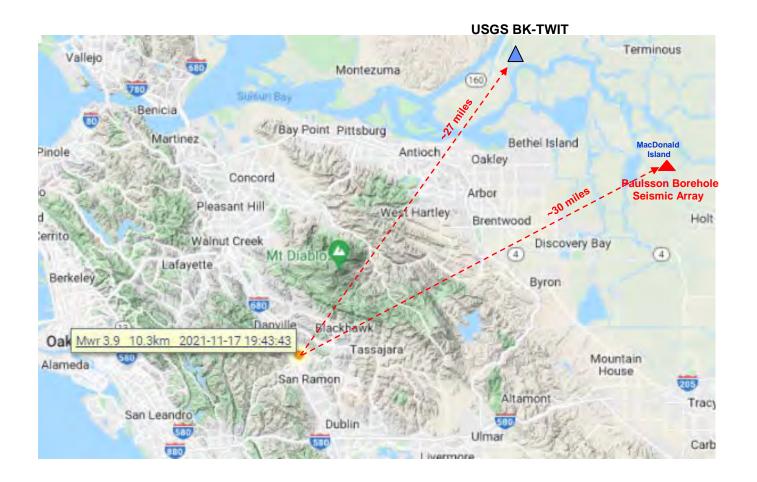




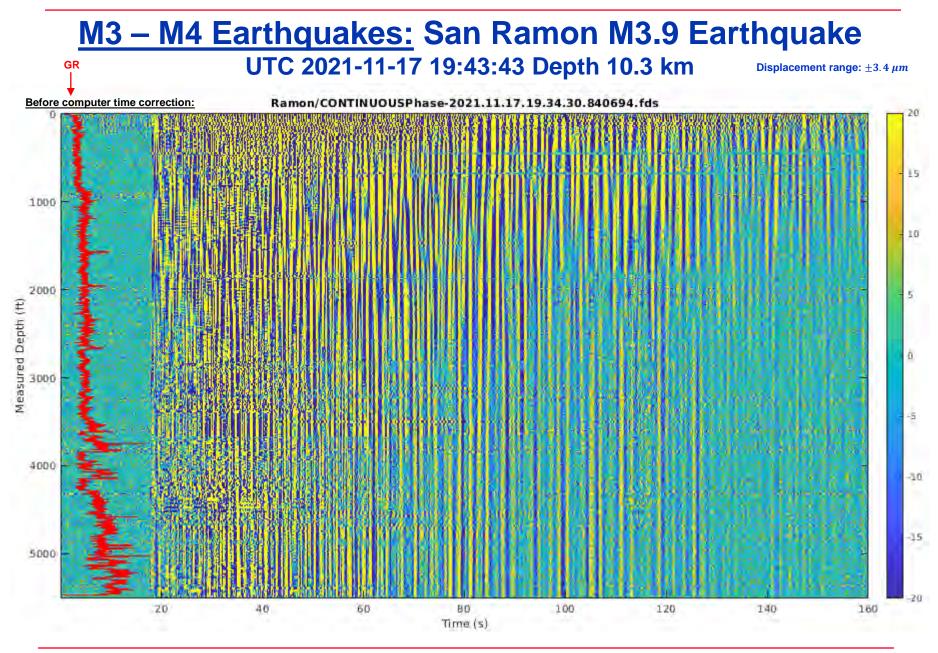




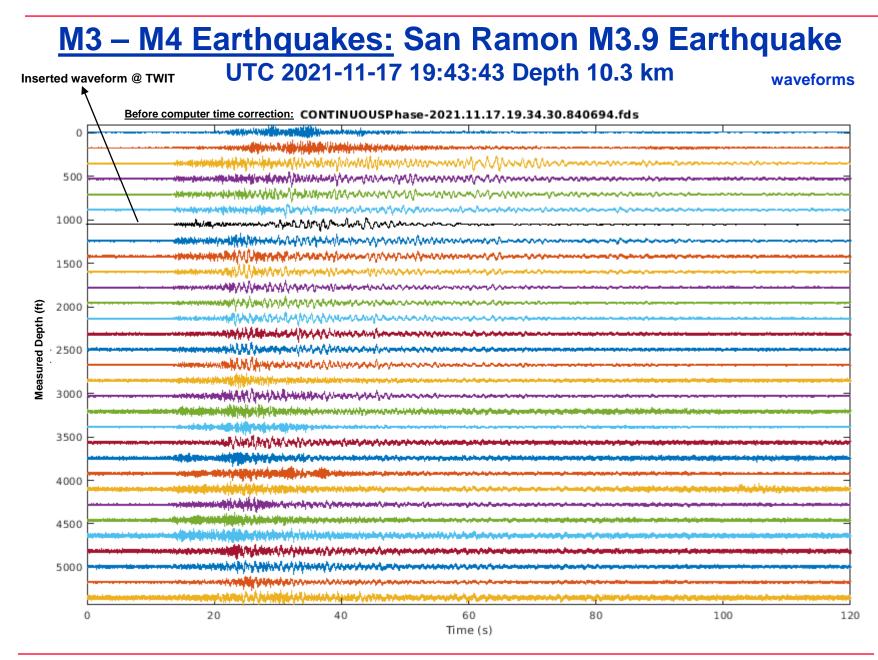
<u>M3 – M4 Earthquakes:</u> San Ramon M3.9 Earthquake UTC 2021-11-17 19:43:43 Depth 10.3 km



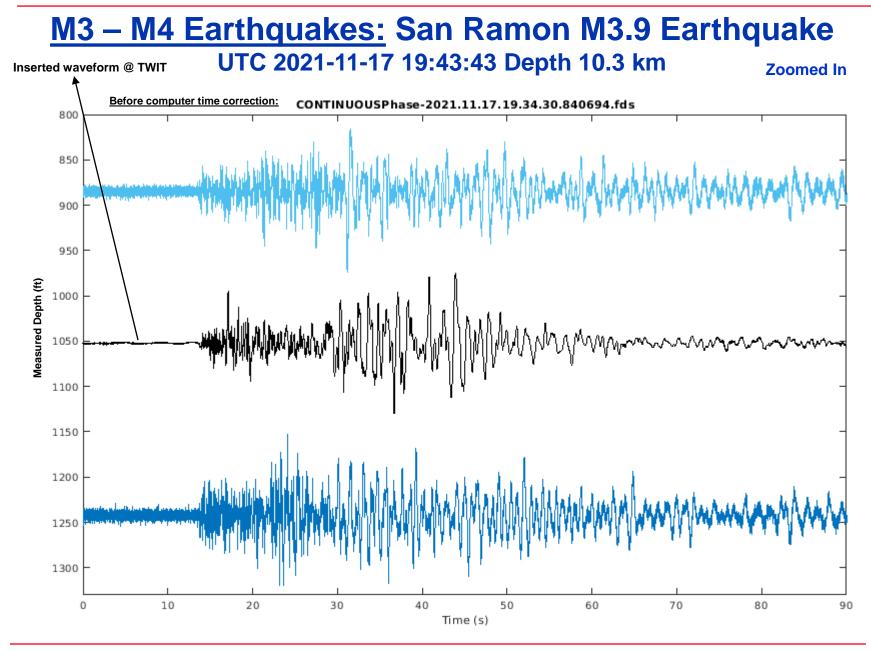






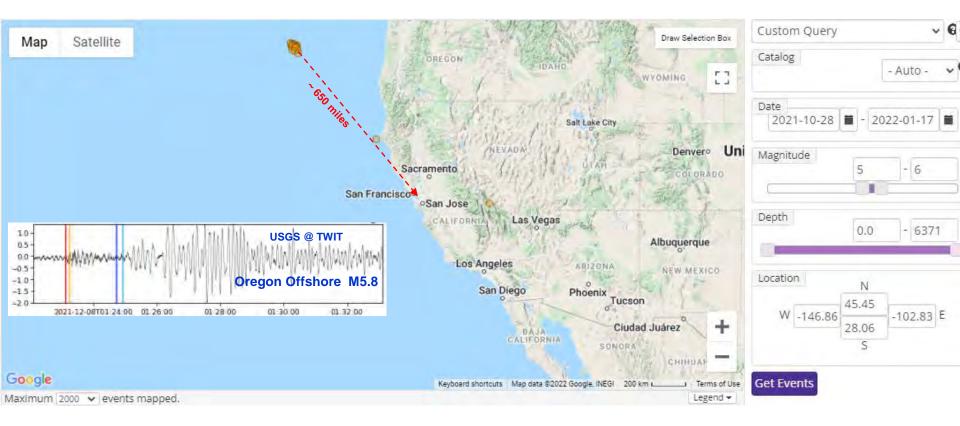




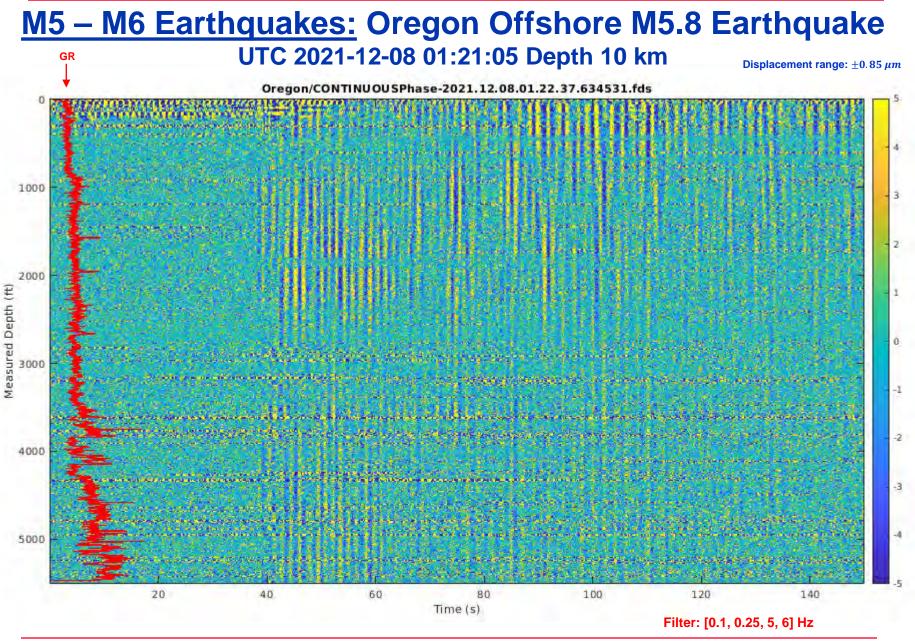




M5 – M6 Earthquakes: Oregon Offshore M5.8 Earthquake UTC 2021-12-08 01:21:05 Depth 10 km



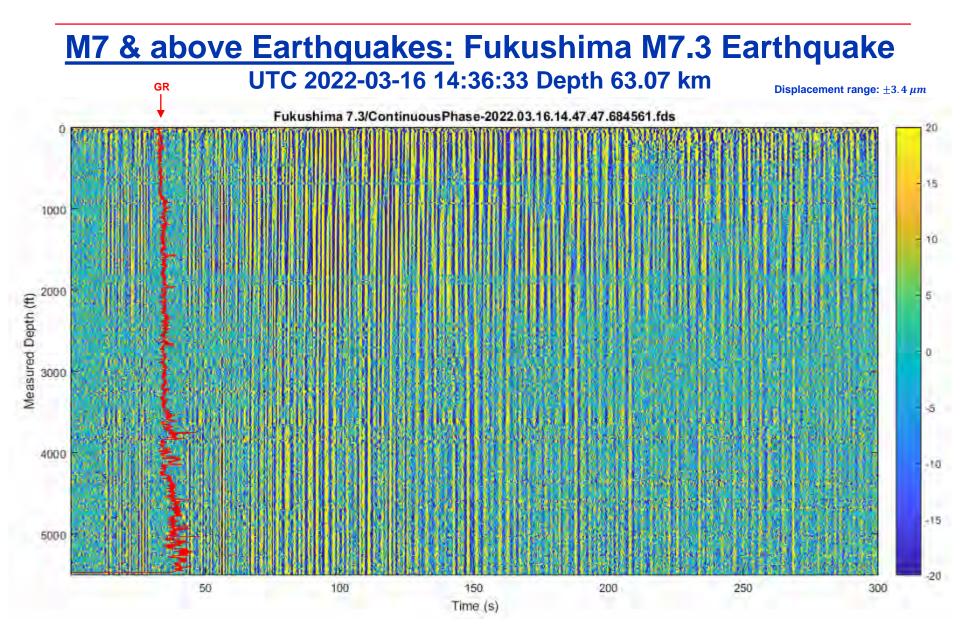




M7 & above Earthquakes: Fukushima M7.3 Earthquake UTC 2022-03-16 14:36:33 Depth 63.07 km

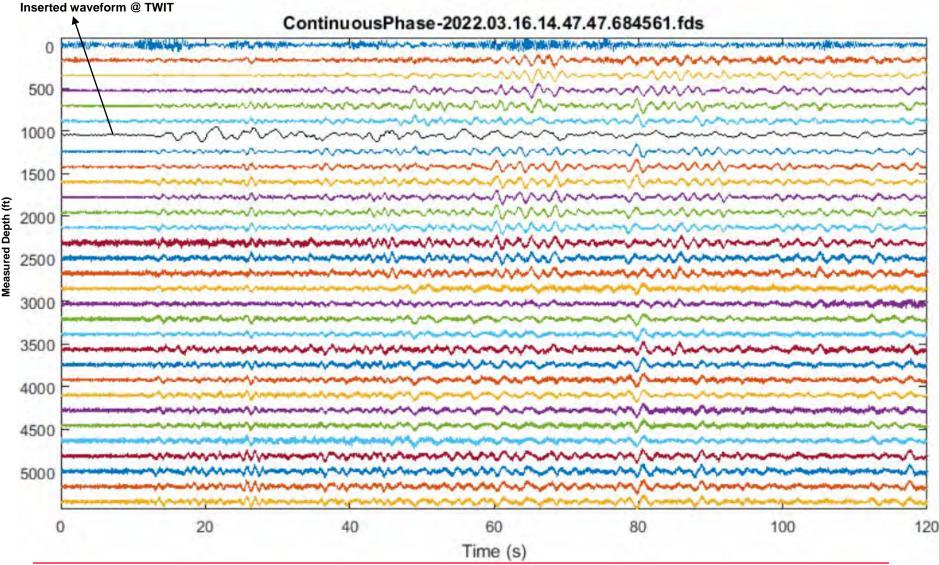




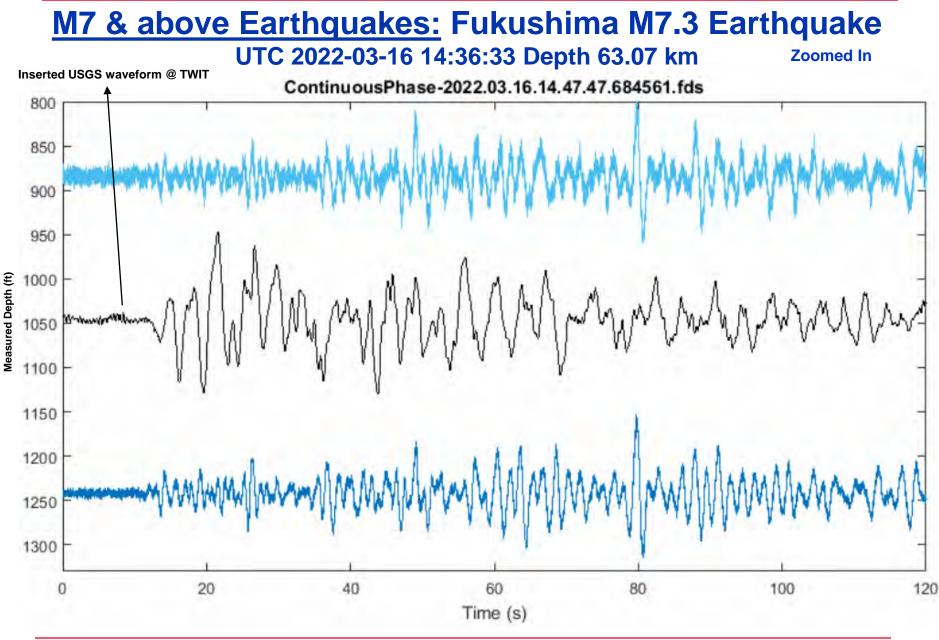




M7 & above Earthquakes: Fukushima M7.3 Earthquake UTC 2022-03-16 14:36:33 Depth 63.07 km waveforms

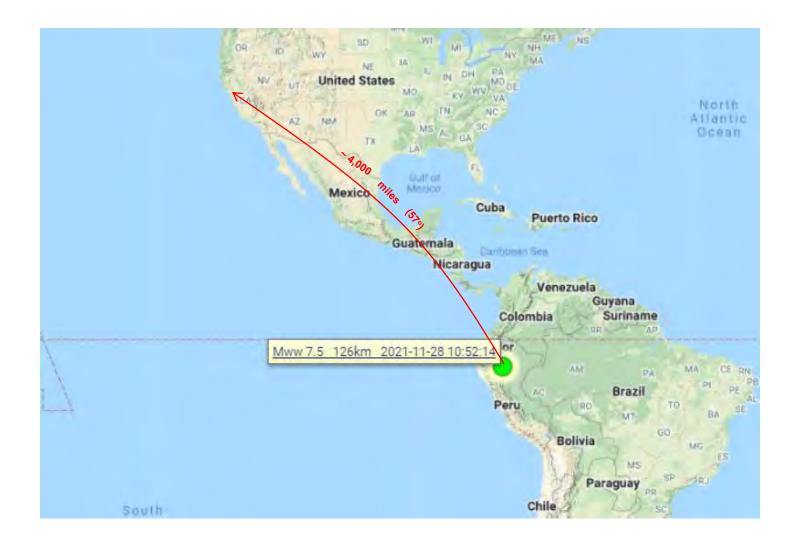




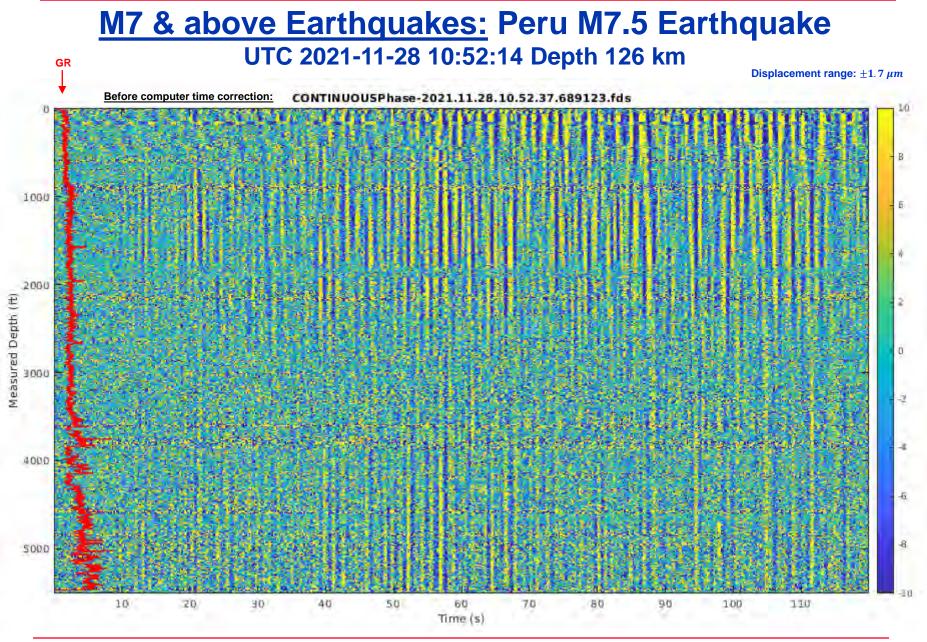


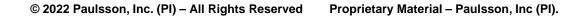


M7 & above Earthquakes: Peru M7.5 Earthquake UTC 2021-11-28 10:52:14 Depth 126 km











For More Information Contact

bjorn.paulsson@paulsson.com www.paulsson.com

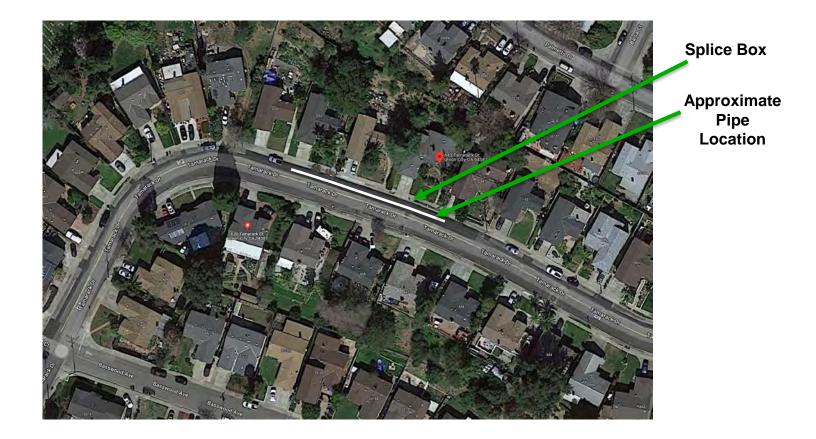


Instrumenting a Pipeline Crossing the Hayward Fault





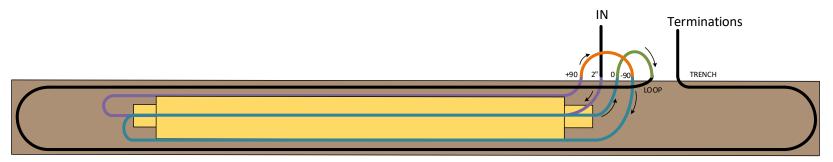
Raw Strain Results

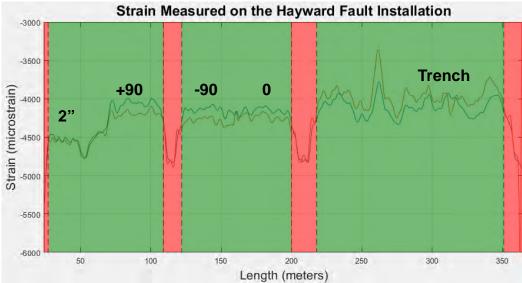






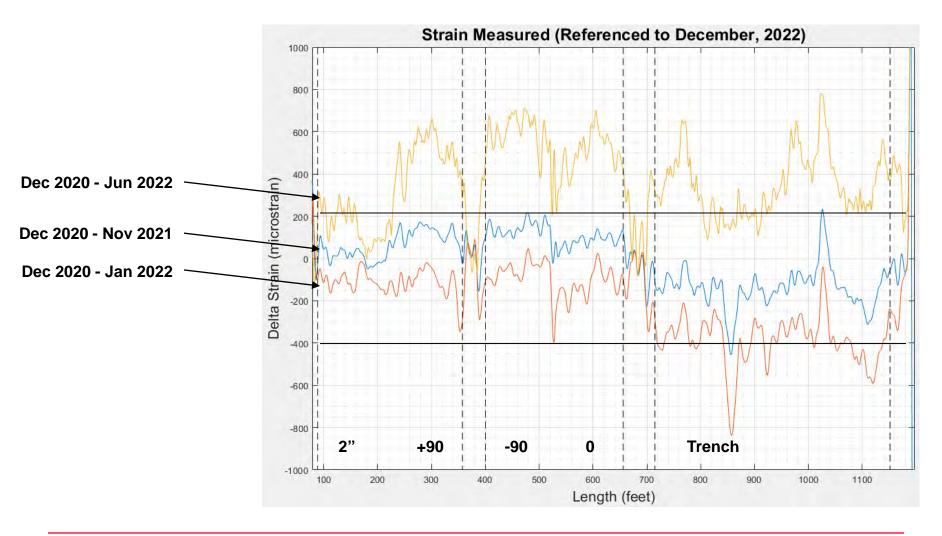
Raw Strain Results





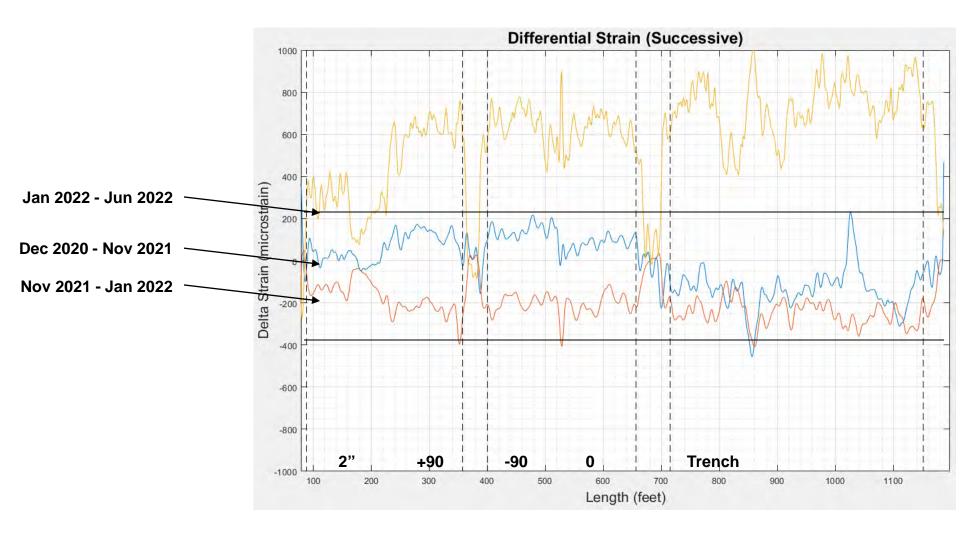


Processed Differential Strain (Reference Dec 2020)



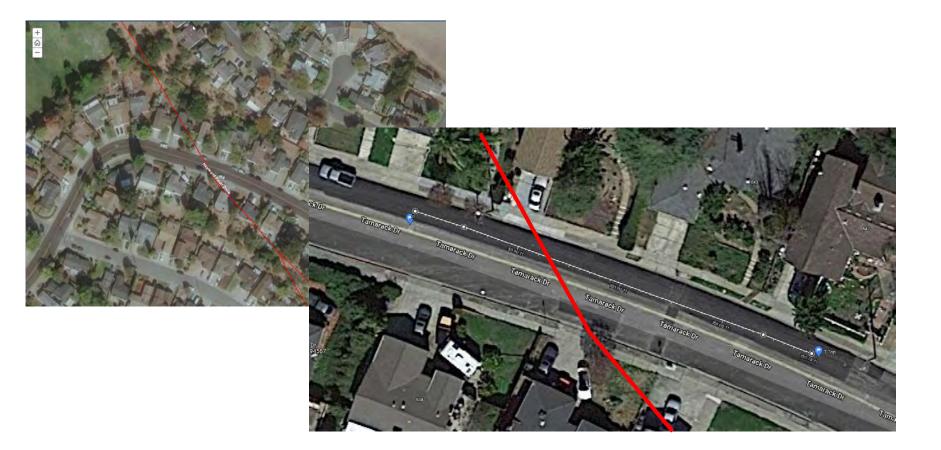


Processed Differential Strain (Successive Reference)



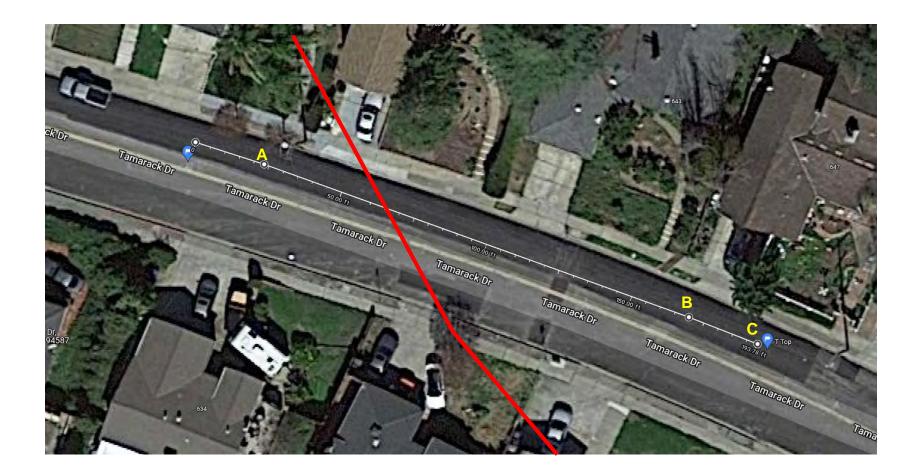


Finding the Fault



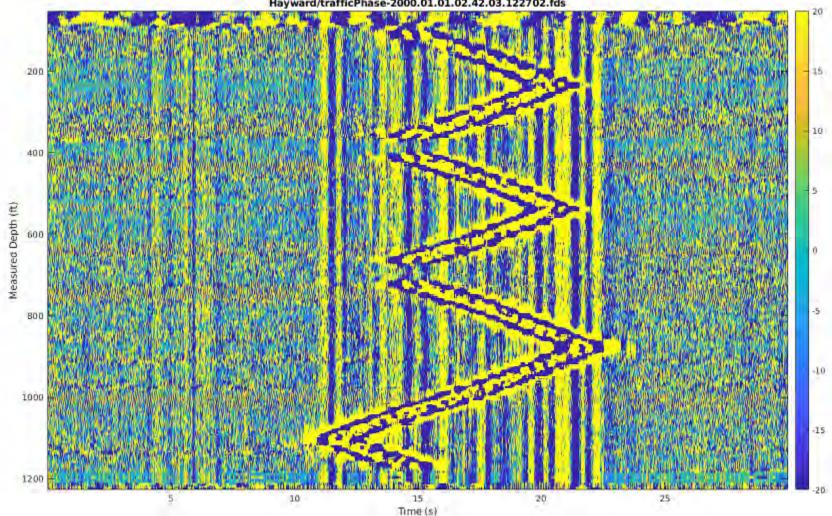


Located Results





Event 7 – a car drives by the 7 fiber cables



Hayward/trafficPhase-2000.01.01.02.42.03.122702.fds

