

Fiber Optic Seismic Vector Sensors (FOSVS)[™] and Underground Gas Storage (UGS)

Björn Paulsson*, Mike Wylie & Ruiqing He Paulsson, Inc. August 28, 2023



3C Optical Accelerometers + Hydrophones = 4C

Both Sensors are Point Sensors

We will only Discuss the Accelerometers Today



Drill Pipe Deployed System – Housing and Clamping

This Deployment System includes Arrays of Multiple Types of Sensors in both **Vertical and Horizontal Wells** А D Clamping system operates by increasing pressure inside the drill pipe and manifolds using the borehole fluid as a pressurized medium

 π^{e}







Fiber Optic Seismic Sensor System Deployment Battelle, Michigan, June 2016









Sound of A Long Duration Event (~M-5.0) –Fluid Flow





Micro Seismic Events as Function of Injected CO2



 π^{e}

Lab Tests



Can You Hear a Pin Drop? Test Object: OD: 0.011", 2" long, 24.8 mg









The FOSVS recorded 8 bounces of the pin = <<M-7



4th generation Fiber Optic Accelerometer by Paulsson





We Deployed Enhanced Distributed Acoustic Sensors (EDAS), Distributed Strain Sensors (DSS) & Distributed Temperature Sensors (DTS)

We will show data from 2,500 EDAS sensor and 1,700 DTS sensors deployed in a 5,300 ft Deviated Well



There are many Common Elements of Methane (CH4) Underground Gas Storage (UGS), Carbon Dioxide Storage (CO2 - CCS) and Hydrogen, H2 (UHS). The UGS and CCS markets are big adding Hydrogen will make the UGS, CCS, UHS, Market even bigger – The US numbers are:

- UGS: 15,000 wells. At least 3,000 are at risk.
- UGS operates 412 sites
- UGS is today a \$500B industry \$760B (2026)
- CCS Needs to drill 42,000 wells before 2050
- CCS needs 100s of Storage Sites for the CO2
- CCS needs to invest ~\$1T to store CO2!



Gas Storage Landscape in Northern California





The wellbore casing extends several thousand feet below ground to the storage reservoir.

*Depth range of PG&E storage formations



Why and when do we store Green Hydrogen? Storing Green Hydrogen is an Energy Storage technology far superior to Batteries for Large Scale Energy Storage

PURPOSE OF UNDERGROUND STORAGE

- Enables large volumes of natural gas to be stored and later withdrawn during high-demand periods
- Provides the ability to purchase natural gas and inject into storage, taking advantage of seasonal gas pricing as well as market fluctuations





The McDonald Island UGS – The Survey Site: 84 wells



McDonald Island – The Survey Site during Sensor Installation







Wellhead of the TC 8S well



Fluid Flow EDAS Events for 6 Days during Fluid degassing

Link to video: https://youtu.be/WpblB3xToZ4

Gas Tube Wave and "Gold Fish" during Gas Withdrawal

EDAS Data during Gas Max Withdrawal. A large "Gold Fish event was recorded ContinuousPhase-2022.05.10.22.35.16.694123.fds

EDAS Data from an Oscillating Gas Bubble Event.

PG&E McDonald Island EDAS Earthquake Data

© 2023 Paulsson, Inc. (PI) - All Rights Reserved

USGS Surface Station & Well Site for Paulsson Borehole Seismic Array

Network	Station Code	Latitude	Longitude	Elevation
ВК	TWIT	38.10°	-121.68°	-3 m

USGS BK-TWIT: Sampling Rate: 40 Hz 3 Components, 1 pod Paulsson EDAS Sampling Rate: 3,000 Hz Acoustic, 2,500 sensors

Fault Line Maps: We Monitor the Hayward Fault with a DAS Installation

M5 or Larger Observed Earthquakes

M1 – M2 Earthquakes: Bethel Island M1.9 Earthquake (45 MJ) UTC 2021-11-21 04:33:50 Depth 8.91 km

M1 – M2 Earthquakes: Byron M1.9 Earthquake UTC 2022-02-11 07:48:23 Depth 16.08 km

<u>M1 – M2 Earthquakes:</u> Byron Earthquake <u>Precursor M1.48</u> UTC 2022-02-11 07:47:45 Depth 10.12 km Displacement range: ±1.7 µm

M5 – M6 Earthquakes: Oregon Offshore M5.8 Earthquake UTC 2021-12-08 01:21:05 Depth 10 km

<u>>M7 Earthquakes:</u> Fukushima M7.3 Earthquake (6 PJ (10+15)) UTC 2022-03-16 14:36:33 Depth 63.07 km

ContinuousPhase-2022.03.16.14.49.17.800528.fds

Measured Depth (ft) -10 -20 -30 -40 -50 Time (s)

Fukushima M7.3 Earthquake Data Comparison UTC 2022-03-16 14:36:33 Depth 63.07 km

Inserted waveform @ TWIT

Fukushima M7.3 Earthquake Data Comparison UTC 2022-03-16 14:36:33 Depth 63.07 km

Inserted waveform @ TWIT

Measured Depth (ft)

Optical Sensors to Secure our Energy Underground Gas Storage (UGS)+Hydrogen Carbon Capture Utilization and Storage (CCUS) Enhanced Geothermal Systems (EGS) Enhanced Oil & Gas Recovery (EOR) Pipeline Monitoring on Hayward Fault

> Björn Paulsson*, Mike Wylie & Ruiqing He Paulsson, Inc. March 9, 2023

Hayward Fault, California, The Bay Area Tracking the Movements of Continents!

The average rate of movement along the San Andreas Fault is between 30mm and 50mm per year over the last 10 million years. If current rates of movement are maintained Los Angeles will be adjacent to San Francisco in approximately 20 million years.

in Redwoods State Park

Google Earth

Hayward Fault, California, The Bay Area Tracking the Movements of Continents!

Tectonics:

North American plate

The Hayward Fault has a strike-slip motion which is when one land mass moves, nearly horizontally in the opposite direction of the other on the surface. This movement causes stress, which results in earthquakes. The Hayward Fault is a strike-slip fault on the surface but changes to a low angle thrust fault as it descends under the Easy Bay Hills. This creates an uplift of the East Bay hills in the Fremont area exposing the rocks of the Briones Formation, which is a fossilerous rock made of marine shells. It is Miocene in age and can be correlated to other similar sediments throughout coastal California. https://www.msnucleus.org/haywardfault/signs/science.html

Hayward Fault, California, The Bay Area Tracking the Movements of Continents through Neighborhoods

Location:

629 Tamarack Dr, Union City, CA

West

East

Field Photos:

Field Photos:

400 ft of pipe is to be instrumented with fiber directly on the pipe.

The location of the 'boxes' are every ~80 feet on the heavily inclined portion of the installation.

The last box is at 800 ft.

The Pipeline Instrumentation Project

Crossing the **Calaveras Fault Gas Pipeline** Monitoring **Using Optical** Strain, Acoustic, & Temperature Sensors. One Sensor every 3ft. This section is 220ft so 73 optical sensors of each kind.

Installation of Fiber Optic Cable on a Pipeline Crossing the Calaveras Fault

For More Information Contact

bjorn.paulsson@paulsson.com www.paulsson.com

© 2023 Paulsson, Inc. (PI) – All Rights Reserved